

DISCOM WISE MOD STACK OF VARIABLE CHARGES (VC) FOR JULY-2025 (R0)

(*Effective from 16.07.2025 to 15.08.2025)

Sr. no.	Generating Station	OWNER/TYP E	Installed Capacity/ Share in ISGS (MW)	Type of Fuel	Variable Charge Rs./KWh in Descending Order		
					Approved Variable Charge(Rs/KWh)	Impact for approved change in law (if any) Rs./KWh)	Total Variable Charge(Rs/ KWh)
1	2	3	4	5	6	7	8
DECENTRALISED MOD STACK FOR MSEDCL							
1	KAWAS (LIQ)	CS	-	Gas	23.4029	0.0000	23.4029
2	KAWAS (NAPM-COM GAS)	CS	-	Gas	9.8172	0.0000	9.8172
3	GANDHAR (NAPM-COM GAS)	CS	-	Gas	9.7654	0.0000	9.7654
4	KAWAS (RLNG)	CS	-	Gas	9.7396	0.0000	9.7396
5	JGPS (RLNG)	CS	-	Gas	9.7106	0.0000	9.7106
6	Uran GTPS (Open cycle operation)	MSPGCL	-	Gas	7.3313	0.0000	7.3313
7	KAWAS (APM GAS)	CS	200	Gas	5.9235	0.0000	5.9235
8	GANDHAR (APM GAS)	CS	204	Gas	5.8924	0.0000	5.8924
9	Nasik Unit - 03 to 05	MSPGCL	630	Coal	5.6410	0.0000	5.6410
10	Uran GTPS (Combined cycle operation)	MSPGCL	840	Gas	5.2560	0.0000	5.2560
11	Parali Unit -08	MSPGCL	250	Coal	5.2360	0.0000	5.2360
12	Bhusawal Unit - 03	MSPGCL	210	Coal	5.1740	0.0000	5.1740
13	Parali Unit - 06 & 07	MSPGCL	500	Coal	4.9930	0.0000	4.9930
14	Solapur STPS	CS	642	Coal	4.8672	0.0000	4.8672
15	Bhusawal Unit - 04 & 05	MSPGCL	1000	Coal	4.5560	0.0000	4.5560
16	APML U-1,4 &5 (440 MW PPA)	IPP	440	Coal	2.3909	2.0795	4.4704
17	APML, Unit 1,4 & 5 (1200 MW PPA)	IPP	1200	Coal	2.3309	2.0795	4.4104
18	APML, Unit 1,4 & 5 (125 MW PPA)	IPP	125	Coal	2.3309	2.0795	4.4104
19	Chandrapur Unit - 03 to 07	MSPGCL	1920	Coal	4.3910	0.0000	4.3910
20	JSW U1, Jaigad	IPP	300	Coal	4.0887	0.2681	4.3568
21	Paras Unit - 03 & 04	MSPGCL	500	Coal	4.2520	0.0000	4.2520
22	Khargone	CS	85	Coal	3.9404	0.0000	3.9404
23	Chandrapur Unit - 08,09	MSPGCL	1000	Coal	3.8870	0.0000	3.8870
24	APML, Unit 2 & 3 (1320 MW PPA)	IPP	1320	Coal	1.5090	2.3638	3.8728
25	Khaperkheda Unit - 01 to 04	MSPGCL	840	Coal	3.7240	0.0000	3.7240
26	Koradi Unit - 06	MSPGCL	210	Coal	3.6890	0.0000	3.6890
27	Bhusawal Unit - 06	MSPGCL	660	Coal	3.5420	0.0000	3.5420
28	IEPL TO MSEDCL	STOA	180	Coal	3.5070	0.0110	3.5180
29	Koradi Unit - 08 to 10	MSPGCL	1980	Coal	3.4100	0.0000	3.4100
30	Gadarwara	CS	46	Coal	3.2787	0.0000	3.2787
31	MSTPS-I	CS	394	Coal	3.1191	0.0000	3.1191
32	Khaperkheda Unit - 05	MSPGCL	500	Coal	3.1180	0.0000	3.1180
33	MSTPS-II	CS	531	Coal	3.1046	0.0000	3.1046
34	CGPL	CS	760	Coal	3.0863	0.0000	3.0863
35	KHTPS-II	CS	148	Coal	2.9327	0.0000	2.9327
36	SWPGL TO MSEDCL	LTOA	240	Coal	2.5109	0.4119	2.9228
37	EMCO	CS	200	Coal	2.8600	0.0000	2.8600
38	RattanIndia Power Ltd, Amravati	IPP	1200	Coal	2.0062	0.5391	2.5453
39	VSTP-I	CS	432	Coal	2.4027	0.0000	2.4027
40	VSTPS-V	CS	161	Coal	2.3305	0.0000	2.3305
41	VSTP-II	CS	336	Coal	2.2747	0.0000	2.2747
42	VSTPS-III	CS	275	Coal	2.2711	0.0000	2.2711
43	VSTP-IV	CS	294	Coal	2.2624	0.0000	2.2624
44	SSTPS-II	CS	274	Coal	1.8142	0.0000	1.8142
45	KSTPS I AND II	CS	635	Coal	1.7892	0.0000	1.7892
46	SSTPS-I	CS	556	Coal	1.7473	0.0000	1.7473
47	KSTPS-III	CS	120	Coal	1.7402	0.0000	1.7402
48	Lara	CS	114	Coal	1.3062	0.0000	1.3062
DECENTRALISED MOD STACK FOR AEML							
1	ADTPS U-1 & 2	DTPS	500	Coal	4.1102	0.0000	4.1102
2	SWPGL TO AEML	MTOA	100	Coal	2.7850	0.0000	2.7850
3	IEPL TO AEML	MTOA	50	Coal	2.7690	0.0000	2.7690
4	JINDAL PL TO AEML	STOA	100	Coal	2.6800	0.0000	2.6800
DECENTRALISED MOD STACK FOR TPCL-D							
1	TPC U-7 (RLNG)	TATA	xxx	Gas	11.1640	0.0000	11.1640
2	TPC U-5	TATA	500	Coal/Oil/Gas	5.3190	0.0000	5.3190
3	TPC U-8	TATA	250	Coal	5.1600	0.0000	5.1600
4	TPC U-7 (APM)	TATA	180	Gas	5.1050	0.0000	5.1050
5	JINDAL PL TO TATA-D	MTOA	70	Coal	2.7250	0.0000	2.7250
DECENTRALISED MOD STACK FOR BEST							
1	TPC U-7 (RLNG)	TATA	xxx	Gas	11.1640	0.0000	11.1640
2	TPC U-5	TATA	500	Coal/Oil/Gas	5.3190	0.0000	5.3190
3	TPC U-8	TATA	250	Coal	5.1600	0.0000	5.1600
4	TPC U-7 (APM)	TATA	180	Gas	5.1050	0.0000	5.1050
5	SWPGL TO BEST	MTOA	125	Coal	2.7800	0.0000	2.7800
NOTE-	1) Prepared as per Clause 33 of State Grid Code Regulation 2020 issued by Hon'ble MERC dtd. 2nd sept 2020. 2) "R0" is updated on mahasidc.in website under "Scheduling & MOD">"MOD Reports">"Annexure-1 Monthly MOD Stack". 3) Actual rates of NTPC Kawas and Gandhar are displayed on WRLDC web-site daily. 4) Hydro generation is not considered for MOD. Central sector optimization is carried out in WRLDC's website manually by considering its MOD rates. 5) Gas and RE and Nuclear Generation is considered as MUST RUN except TPCU-7 RLNG.						

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Regulatory & Commercial Dept.

Prakashgad, 3rd Floor,

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Energy Bill No: 037/2025

Bill Date: 01-08-2025

Due date: 14-09-2025

THERMAL & GAS STATIONS Energy bill for the month of July-2025

SR. NO.	POWER STATION	UNITS SENT OUT Sheduled generation (Mus)	ENERGY RATE (Rs./Unit)	MONTHLY ENERGY CHARGE (Rs. in Lakhs)	APPROVED MONTHLY FIXED CHARGE (Rs.in Lakhs)	BILL CLAIMED FOR THE MONTH (Rs.in Lakhs)	ADDITIONAL AFC DISALLOWANCE ADJUSTED FOR THE CURRENT MONTH (Rs.LAKHS.)	NET FC AFTER ADJUSTING THE AFC DISALLOWANCE UPTO THE MONTH (Rs.in Lakhs)	NET BILL CLAIMED FOR THE MONTH (Rs.in Lakhs)
a	b	c	d	e = (c * d)*10	f	g = e + f	h = oo	i = f - h	j = g - h
1	BHUSAWAL (Unit 3)	25.932854	5.174	1341.76587	1269.21088	2610.97675	-303.38888	1572.59976	2914.36563
2	BHUSAWAL (Unit 4-5)	515.193148	4.275	22024.50708	8945.09632	30969.60340	-490.176500	9435.27282	31459.77990
3	BHUSAWAL (Unit 6)	289.354536	3.561	10303.91503	11054.41667	21358.33170	1624.765150	9429.65152	19733.56655
4	KHAPARKHEDA (Unit 1- 4)	351.496721	3.728	13103.79776	5845.63448	18949.43224	311.19051	5534.44397	18638.24173
5	KHAPARKHEDA U # 5	0.000000	3.328	0.00000	5514.59023	5514.59023	5204.32486	310.26537	310.26537
6	NASHIK (Unit 3-5)	199.732805	5.243	10471.99097	3772.99716	14244.98813	-254.75771	4027.75487	14499.74584
7	CHANDRAPUR (Unit 3-7)	794.265507	4.509	35813.43171	9449.19707	45262.62878	-539.82328	9989.02035	45802.45206
8	CHANDRAPUR (Unit- 8 & 9)	264.868977	3.660	9694.20456	10023.44512	19717.64968	4881.04413	5142.40099	14836.60555
9	PARAS (Unit 3- 4)	236.277400	4.026	9512.52812	4300.06920	13812.59732	-241.84568	4541.91488	14054.44300
10	PARLI (Unit 6- 7)	210.386149	5.369	11295.63234	4632.11519	15927.74753	-204.37473	4836.48992	16132.12226
11	PARLI (Unit 8)	99.143065	5.236	5191.13088	2953.19104	8144.32192	-588.44531	3541.63635	8732.76723
12	KORADI (Unit 6)	82.841829	3.595	2978.16375	2862.36624	5840.52999	294.65435	2567.71189	5545.87564
13	KORADI (Unit- 8,9 & 10)	684.803713	3.323	22756.02738	17333.13525	40089.16263	5011.07778	12322.05747	35078.08485
14	GTPS URAN (Unit 5 -10)	179.492500	5.232	9391.04760	1947.24880	11338.29640	179.88836	1767.36044	11158.40804
	TOTAL THERMAL	3933.789204		163878.14305	89902.71365	253780.85670	14884.13305	75018.58060	238896.72365

ENERGY BILL FOR SUPPLY OF ENERGY FROM MAHAGENCO'S THERMAL & GAS POWER STATIONS TO MAHAVITARAN FOR THE MONTH OF July 2025

238896.72365

Bill amount in words Rs. Two Thousand Three hundred Eighty eight crores ninety six lakhs seventy two thousand three hundred and sixty five only (E & OE)

**Chief Engineer,
Regulatory & Commercial Dept.**

MAHARASHTRA STATE POWER GENERATION CO. LTD.

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Regulatory & Commercial Dept.
 Prakashgad, 3rd Floor,
 Bandra (E) Mumbai 400 051

Calculation for Cumulative AVF Based AFC Disallowance upto July 2025

Month : Jul-25
 Season : Low Demand Season
 Month no. in the season: 2

SR. NO.	POWER STATION	Approved Annual Fixed Charge for target AVF (Rs.in Lakhs)	AFC upto First month of high demand season for target AVF (Rs.in Lakhs)	Normative Availability (%)	Ceiling for peak period recovery during the season	Ceiling for off-peak period recovery during the season	Actual peak period Cumulative AVF upto July 2025 (%)	Actual off-peak period Cumulative AVF upto July 2025 (%)	Capacity Charge for Peak Hours of the Month	Capacity Charge for Off-Peak Hours of the Month	Recoverable Capacity charge as per actual availability factor	Fixed charge disallowance to be passed on	AFC Disallowance adjusted up to last month (Rs. Lakhs.)	Additional AFC disallowance adjustment to be done in the bill for the month of July 2025(Rs. Lakhs.)
aa	bb	cc	dd	ee	ff	gg	hh	ii	jj	kk	ll = jj + kk	mm = dd - ll	nn	oo = mm - nn
1	BHUSAWAL (Unit 3)	17745.5328100	2957.5888000	85.00%	591.5177603	2366.0710413	83.259%	83.914%	579.40208	2335.84100	2915.24309	42.3457100	345.73459	-303.38888
2	BHUSAWAL (Unit 4-5)	111212.1378600	18535.3563100	85.00%	3707.0712620	14828.2850480	94.461%	96.032%	3707.07126	14828.28505	18535.35631	0.0000000	490.17650	-490.17650
3	BHUSAWAL (Unit 6)	132653.0000000	22108.8333300	85.00%	4421.7666667	17687.0666667	78.575%	78.798%	4087.53313	16396.53505	20484.06818	1624.7651500	0.00000	1624.76515
4	KHAPARKHEDA (Unit 1- 4)	77581.0593900	12930.1765700	85.00%	2586.0353130	10344.1412520	67.009%	70.160%	2038.67812	8538.17589	10576.85401	2353.3225600	2042.13205	311.19051
5	KHAPARKHEDA U # 5	61862.9700500	10310.4950100	85.00%	2062.0990017	8248.3960067	23.974%	24.360%	581.60896	2363.89326	2945.50221	7364.9928000	2160.66794	5204.32486
6	NASHIK (Unit 3-5)	46898.2158700	7816.3693100	85.00%	1563.2738623	6253.0954493	81.032%	82.257%	1490.29656	6051.30438	7541.60094	274.7683700	529.52608	-254.75771
7	CHANDRAPUR (Unit 3-7)	141531.6751400	23588.6125200	80.00%	4717.7225047	18870.8900187	69.027%	71.821%	4070.62789	16941.57740	21012.20529	2576.4072300	3116.23051	-539.82328
8	CHANDRAPUR (Unit- 8 & 9)	119399.6738500	19899.9456400	85.00%	3979.9891283	15919.9565133	43.938%	44.673%	2057.32662	8366.96726	10424.29388	9475.6517600	4594.60763	4881.04413
9	PARAS (Unit 3- 4)	53799.9746900	8966.6624500	85.00%	1793.3324897	7173.3299587	82.723%	87.391%	1745.29228	7173.32996	8918.62224	48.0402100	289.88589	-241.84568
10	PARALI (UNIT 6-7)	54238.4507700	9039.7418000	85.00%	1807.9483590	7231.7934360	94.264%	97.033%	1807.94836	7231.79344	9039.74180	0.0000000	204.37473	-204.37473
11	PARALI (UNIT 8)	40496.7901200	6749.4650200	85.00%	1349.8930040	5399.5720160	86.791%	88.388%	1349.89300	5399.57202	6749.46502	0.0000000	588.44531	-588.44531
12	KORADI (Unit 6)	30162.0389800	5027.0065000	75.00%	1005.4012993	4021.6051973	66.422%	71.326%	890.41020	3824.60016	4715.01037	311.9961300	17.34178	294.65435
13	KORADI (Unit- 8, 9 & 10)	230999.8709300	38499.9784900	85.00%	7699.9956977	30799.9827907	59.933%	60.200%	5429.22167	21813.63487	27242.85654	11257.1219500	6246.04417	5011.07778
14	GTPS URAN (Unit 5 -10)	23220.9888100	3870.1648000	40.89%	774.0329603	3096.1318413	35.923%	35.637%	680.00944	2698.38226	3378.39170	491.7731000	311.88474	179.88836
	TOTAL THERMAL	1141802.3792700	190300.3965500		38060.0793090	152240.3172360			30515.31958	123963.89199	154479.21158	35821.18497	20937.05192	14884.13305
Rs.One hundred forty eight crores eighty four lakhs thirteen thousand three hundred and five only (E & OE)														14884.13305

Chief Engineer,
 Regulatory & Commercial Dept.

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Bill No. 038/2025	Bill Date: 01-08-2025	Due date: 14-09-2025
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Energy Bill of MAHAGENCO for the Month of Jul-2025 [From 01-07-2025 (00.00 Hrs) to 31-07-2025 (24:00 Hrs)]

ENERGY BILL FOR LARGE HYDRO POWER STATIONS

I. ENERGY BILL FOR HIGH CAPACITY HYDRO POWER STATIONS

Sr. No.	POWER STATION	UNITS SENT OUT (MU)	ENERGY RATE (Rs/ kWh)	Energy Charge (Rs. Lakhs)	NAPAF (as per MERC)	Approved Monthly Fixed Charges as per NAPAF (Rs. In Lakhs)	Actual PAFM for the month	*Incentive for the month as per actual PAFM	BILL AMOUNT (Rs. Lakhs)
a	b	c	d	e = (c*d)*10	f	g	h	i	j=e+g+i
KOYNA HPS									
1	KGSC Stage I & II	71.466936	0.764	546.007391	89.65	609.416319	88.23	-9.681278	1145.742431
2	KGSC Stage III	45.706620	0.764	349.198577	89.65	325.022037	100.00	37.523464	711.744077
3	KGSC Stage IV	86.779700	0.764	662.996908	89.65	1015.693864	100.00	117.260806	1795.951578
4	KDPH	23.953750	0.764	183.006650	89.65	36.564979	100.00	4.221391	223.793020
5	Total KGSC	227.907006		1741.209526		1986.697198		149.324382	3877.231106
BHIRA TR HPS									
6	Bhira HPS U # 1 & 2	10.841884	1.081	117.200766	90.00	62.588573	50.31	-27.603593	152.185746
7	Bhira Total	10.841884		117.200766		62.588573	50.31	-27.603593	152.18575
TILLARI HPS									
8	Tillari HPS U # 1	12.446050	1.253	155.949007	90.00	109.437903	90.32	0.392247	265.779157
9	Tillari Total	12.446050		155.949007		109.437903	90.32	0.392247	265.77916
10	Total for High Capacity Hydro P.S.	251.194940		2014.359298		2158.72367		122.11304	4295.19601

II. ENERGY BILL FOR OTHER LARGE HYDRO POWER STATIONS

Sr. No.	POWER STATION	UNITS SENT OUT (MU)	ENERGY RATE (Rs/ kWh)	Energy Charge (Rs. Lakhs)	Approved Monthly Fixed Charges (Rs. In Lakhs)	BILL AMOUNT (Rs. Lakhs)
11	Vaitarna	17.478737	0.00000	0.00000	282.43024	282.43024
12	Ghatghar PSS	10.269870	0.00000	0.00000	1998.96599	1998.96599
13	Total Mahagenco's Hydro (Including Ghatghar PSS)	278.943547				6576.59224


III. BILLSUMMARY

14	TOTAL ENERGY BILL AMOUNT IN RS. CR. FOR MSPGCL'S LARGE HYDRO STATIONS FOR THE MONTH OF July-2025	65.7659224
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Total Energy Bill Amount for MSPGCL's Large Hydro Power Stations is Rs. 65.7659224 Cr. in words (Rupees Sixty Five Crore Seventy Six Lakh Fifty Nine Thousand Two Hundred Twenty Four and Paise Zero Only) (E & OE).

*Capacity Charges, Energy Charges & incentive for Koyna, Bhira TR and Tillari are separately indicated as per Clause No. 10.2.2 of MERC MYT Order in Case no. 187 of 2024

Chief Engineer
(Regulatory & Commercial Dept.)

PH: 26472211, 26472131 FAX:91-22-26580643 Email: rgen@mahagenco.in		Regulatory & Commercial Dept. Prakashgad, 3rd Floor, Bandra (E) Mumbai 400 051		 MAHAGENCO Maharashtra State Power Generation Co. Ltd.	
Bill No.	039/2025	Bill Date:	01-08-2025	Due Date:	14-09-2025
Energy Bill of MAHAGENCO for the Month of Jul-2025 [From 01-07-2025 (00.00 Hrs) to 31-07-2025 (24:00 Hrs)]					
ENERGY BILL FOR SMALL HYDRO POWER STATIONS					
Sr.No.	NAME OF H. P. S.	Capacity (No. of Units X MW)	Net energy exported in MUs	Fix charges in Rs. Lakh	
YELDARI DIVISION					
1	Yeldari	3 X 7.5	-0.007794	112.86316	
2	Paithan	1 X 12	-0.003209	58.69973	
VAITARNA DIVISION					
4	Vaitarna Dam Toe	1 X 1.5	0.765696	7.06076	
5	Bhatsa	1 X 15	3.311979	37.29513	
6	Surya	1 X 6	3.648012	78.86758	
BHATGHAR DIVISION					
8	Bhatghar	1X 16	2.199025	114.47928	
9	Kanher	1 X 4	2.221500	-24.83553	
10	Dhom	2 X 1	-0.004600	-50.72627	
11	Ujjani	1 X 12	7.228874	177.96217	
12	Warana	2 X 8	7.391965	160.24929	
PANSHET DIVISION					
13	Panshet	1 X 8	0.431704	54.68802	
14	Varasgaon	1 X 8	0.970702	44.60323	
15	Pawana	1 X 10	0.612275	67.20865	
16	Manikdoh	1 X 6	-0.008286	75.76374	
17	Dimbhe	1 X 5	0.579444	75.47935	
BHIRA DIVISION					
18	Dudhganga	2 X 12	14.550256	167.77708	
19	Terwanmedhe	1 X 0.2	0.026910	7.89798	
20	Radhanagari	4 X 1.2	-0.000279	0.00000	
TOTAL SMALL HYDRO					
TOTAL			43.9141740	1165.33334	
III. BILL SUMMARY					
21	TOTAL ENERGY BILL IN RS CRORE AMOUNT FOR MAHAGENCO'S SMALL HYDRO STATIONS FOR THE MONTH OF		Jul-25	11.6533334	
Amount in words (Rupees Eleven Crore Sixty Five Lakh Thirty Three Thousand Three Hundred Thirty Four and Paise Zero Only)					
Chief Engineer (RCD)					

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Bandra (E) Mumbai 400 051

Bill No	051/2025	Date:	13-08-2025	Due date:	26-09-2025
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Provisional Part-I Fuel Surcharge Adjustment bill for the Month of July-2025

THERMAL & GAS STATIONS

SR. NO.	POWER STATION	ECR Considered for Monthly Energy Bill (Rs/Kwh)	Calculated VC without FGD (Rs/Kwh)	Calculated VC with FGD (Rs/Kwh)	Adjustment of FSA Rate (Rs./kWh)	Net Generation sent out (MU's)	FAC-I (Rs. Lakh)
		(a)	(b)		(c) = (b - a)	(d)	(e) = d X c X 10
1	BHUSAWAL (Unit 3)	5.174	5.601		0.427	25.932854	110.73329
2	BHUSAWAL (Unit 4-5)	4.275	4.696		0.421	515.193148	2168.96315
3	BHUSAWAL (Unit 6)	3.561	3.587		0.026	289.354536	75.23218
4	KHAPARKHEDA (Unit 1- 4)	3.728	3.515	3.543	-0.185	351.496721	-650.26893
5	KHAPARKHEDA (Unit 5)	3.328	0.000		-3.328	0.000000	0.00000
6	NASHIK (Unit 3-5)	5.243	5.574		0.331	199.732805	661.11558
7	CHANDRAPUR (Unit 3-7)	4.509	4.364		-0.145	794.265507	-1151.68499
8	CHANDRAPUR (Unit- 8 & 9)	3.660	3.841		0.181	264.868977	479.41285
9	PARAS (Unit 3- 4)	4.026	4.269		0.243	236.277400	574.15408
10	PARLI (UNIT 6-7)	5.369	4.933		-0.436	210.386149	-917.28361
11	PARLI (UNIT 8)	5.236	4.979		-0.257	99.143065	-254.79768
12	KORADI (Unit 6)	3.595	3.664	3.691	0.096	82.841829	79.52816
13	KORADI (Unit-8,9 & 10)	3.323	3.263		-0.060	684.803713	-410.88223
14	URAN GTPS (Combine cycle)	5.232	5.578		0.346	179.492500	621.04405
15	URAN GTPS (Open cycle)	5.232	0.000		-5.232	0.000000	0.00000
TOTAL MSPGCL FAC BILL						3933.789204	1385.26590

The provisional Part-I Fuel Surcharge Adjustment Bill for MSPGCL stations to MSEDCL for the month of Jul-25 is Rs.13,85,26,590/- (in words, Rs. Thirteen Crore Eighty Five Lakh Twenty Six Thousand Five Hundred & Ninety Only))

Chief Engineer,
Regulatory & Commercial Dept.

F10 - ECR calculation for July-2025

Table with columns for S.No., Particulars, Units, and various numerical values across multiple categories (2.1, 2.2, 2.3, 2.4, 3, 4). The table includes detailed breakdowns of calorific value, stacking loss, fuel consumption, and total fuel cost.